

Pipeline AOA - FY2012	Q1	Q2	Q3	Q4	Total	10/20/2011	EA Revisions
PIPELINE AOA -RECEIVED						FY10 AOA	
Pipeline - 37 contracts					\$0	7,951,900	
Pipeline - 41 grants					\$0		
Pipeline - 36 purchases/bankcards/etc					\$0	FY11 AOA	
SUBTOTAL	\$0	\$0	\$0	\$0	\$0	7,500,800	
Deob Funds received (TCD) - 37					\$0		
Deob Funds received (TCD) 41			\$0		\$0		
Deob Funds received (TCD) from HQ					\$0		
TOTAL - PIPELINE RECEIVED	\$0	\$0	\$0	\$0	\$0		

	BOC					OTHER FUNDING SOURCE	Other Funding	FY13 Funding
Fund RI/FS Ongoing	Q1	Q2	Q3	Q4	Total			
Eagle Picher Carefree Battery - 06TD					\$0	37 EA	500,000	\$1,752,300
Midessa Ground Water		\$200,000	\$250,000		\$450,000	37 EA		\$250,000
West County Road 112 - A6R6		\$400,000	\$250,000		\$650,000	37 EA	transfer funds from other Tos	\$250,000
NE 2nd Street (Attebury Grain) A677			\$282,000		\$282,000	EA		
American Creosote FS - 06G3		\$105,000			\$105,000	37 Hill		\$85,000
Marion Pressure Treating -06TZ			\$350,000		\$350,000	37 EA		
Donna Reservoir - 06NS		\$500,000		\$250,000	\$750,000	EA		\$250,000
					\$0	37 EA		
Van der Horst - A6H1		\$500,000			\$500,000	37 EA		
Tar Creek ottawa County OU5 CO005 (FY13)						Hill		\$2,071,700
Oklahoma Refining - 06D3 (ROD Amendment)					\$0	41 ODEQ		
Subtotal Fund RI/FS Ongoing	\$0	\$1,705,000	\$1,132,000	\$250,000	\$3,087,000			
Fund RI/FS - New Starts					\$0			
					\$0			
EVR-Wood Treating Co - 06HY				\$250,000	\$250,000	37		\$750,000
					\$0			
					\$0			
					\$0			
					\$0			
Subtotal Fund RI/FS New Starts	\$0	\$0	\$0	\$250,000	\$250,000			
RI/FS OVERSIGHT					\$0			
Devil's Swamp 06N1		\$10,000			\$10,000	37		
					\$0	37		
					\$0		\$11,527	
					\$0		\$30,000	
					\$0	37	\$334,200	
SUBTOTAL RI/FS OVERSIGHT	\$0	\$10,000	\$0	\$0	\$10,000			
TOTAL RI/FS	\$0	\$1,715,000	\$1,132,000	\$500,000	\$3,347,000			

used COE IA

REMEDIAL DESIGN						OTHER FUNDING SOURCE		
FUND RD						Other Funding	FY13 Funding	
Tar Creek OU4 Hydro - 06JW				\$0	37 Hill	fully funded		
Tar Creek OU4 - 06JW - SA				\$0	37 Hill	1252000		
McGaffey and Main - RD004 OU01				\$0	37 Hill			\$350,000
McGaffey and Main - Soil Vapor Extraction RD002				\$0	37 Hill			
McGaffey & Main - 06LW - GW RD006 OU01	\$600,000			\$600,000	41 NM			\$600,000
McGaffey & Main - 06LW - GW RD007 OU01		\$800,000		\$800,000	41 NM			
East 67th -06ZP (RD Completion)	\$400,000	\$200,000		\$600,000	37 EA			
OK Refining 06D9 (FY12)				\$0	41 ODEQ			
				\$0	37 EA	removed \$500k- removal		
Sandy Beach Road GW 06TC (RD start) (RD Completion)	\$600,000	\$400,000		\$1,000,000	37 EA			
Molycorp/chevron Questa Mine - 06DL				\$0		PRP		
Jones Road 06NK				\$0	37 EA			
Tulsa Fuels 06FP		\$250,000		\$250,000	41 ODEQ	400,000 FY10 \$ on grant		
SUBTOTAL FUND RD	\$1,000,000	\$1,200,000	\$1,050,000	\$0	\$3,250,000			
RD or RA OVERSIGHT								
Malone Service 06GZ - RD Oversight (RD Start)	\$0		\$0	\$0		200000	\$150,000	
Malone Service 06GZ - RA Oversight				\$0			\$150,000	
				\$0				
Molycorp/chevron Questa Mine - 06DL RD oversight				\$0			\$375,000	
Hudson Refinery (06EE) RA oversight				\$0	37 EA			
Gulco (06JZ)				\$0	37 EA			
SUBTOTAL RP RD or RA Oversight	\$0	\$0	\$0	\$0	\$0			
TOTAL REMEDIAL DESIGN	\$1,000,000	\$1,200,000	\$1,050,000	\$0	\$3,250,000			
TECH ASSISTANCE (TA)								
USFW Personnel		\$75,000		\$75,000	37 IA			
USGS Personnel and TA		\$150,000		\$150,000	37 IA			
San Jacinto River Waste 06ZQ	\$20,000			\$20,000				
Tar Creek OU2 TA002				\$0	37 Hill	251000		
Delatte (06DF)		\$25,000	\$25,000	\$25,000	37			
Delatte (06DF)				\$0				
Midessa (A644)				\$0	37 EA			
Mid-South (0620)				\$0	37 EA			
Homestake Mining (0618)	\$75,000			\$75,000		START		
Homestake Mining (0618)				\$0				
Chevron Questa Mine (Molycorp) - 06DL				\$0			\$100,000	
COE assistance		\$100,000		\$100,000	USACE	no \$ added in FY11		
				\$0			100000	
				\$0			100000	
				\$0	37			
SUBTOTAL - TECH ASSISTANCE	95,000	25,000	\$350,000	\$25,000	\$495,000			
COMMUNITY INVOLVEMENT (CI)								
Malone Services 06GZ	\$0			\$0	37	7000		
Mossville (06HM)				\$0	37 EA			
ESS CI - nonsite support	\$8,000		\$8,000	\$16,000	37 Toeroek			
RACS (ave \$30k/mo)	\$120,000		\$120,000	\$240,000	37 Hill	TO xfr funds		
SUBTOTAL COMM INVOLV	\$128,000	\$0	\$128,000	\$0	\$256,000			
TOTAL REMEDIAL ANALYSIS (TA+CI)	\$223,000	\$25,000	\$478,000	\$25,000	\$751,000			

SITE ASSESSMENT

OTHER FUNDING SOURCE Other Funding

EPA PA/SI

Region 6 START-Dynamac			\$150,000	\$150,000	37
Mossville, NM Uranium belt, HRS				\$0	37
Region 6 START - Weston			\$150,000	\$150,000	37
				\$0	
				\$0	37
SUBTOTAL - EPA PA/SI	0	\$0	\$300,000	\$0	\$300,000

OTHER SUPPORT**OTHER/TECHNICAL ASSISTANCE**

New ESS contract - records		\$150,000		\$185,000	\$335,000	37
ASRC Records Center			\$60,000		\$60,000	37
ANSWER Contract - records					\$0	
NAIC Investigations -background checks 8th floor					\$0	37
DPRA -IT Support (split with enf, removal and pipeline)				\$85,000	\$85,000	37
NOWCEE		\$200,000	\$150,000		\$350,000	41
GIS		\$45,000		\$45,000	\$90,000	37 GSA IA
Non-site Travel					\$0	
Site Travel			\$30,000		\$30,000	28
SUBTOTAL-OTHER/TECHNICAL ASSISTANCE	\$0	\$395,000	\$240,000	\$315,000	\$950,000	
TOTAL - OTHER SUPPORT/SITE ASSESS	\$0	\$395,000	\$540,000	\$315,000	\$1,250,000	
SUBTOTAL OF CONTRACT/IAG NEEDS	\$1,223,000	\$3,335,000	\$3,200,000	\$840,000	\$8,598,000	

COOPERATIVE AGREEMENTS**REMEDIAL ANALYSIS****STATE MANAGEMENT ASST**

BOC

AR	\$0	\$2,664	\$4,740	\$4,845	\$12,249	41
LA	\$0		\$10,705	\$40,000	\$50,705	41
OK	\$0		\$8,000		\$8,000	41
NM	\$0		\$115,000	\$50,000	\$165,000	41
TX	\$0	\$75,000	\$100,000	\$75,000	\$250,000	41
ITEC	\$0	\$0	\$0	\$0	\$0	41
Santa Clara	\$0	\$0	\$0	\$0	\$0	41
Navajo	\$0	\$0	\$0	\$10,000	\$10,000	41
Quapaw	\$0	\$0		\$0	\$0	41
SUBTOTAL STATE MANAGEMENT ASST	\$0	\$77,664	\$238,445	\$179,845	\$495,954	

PA/SI - STATE

AR	\$20,872	\$30,020	\$34,715	\$85,607	41
NM		\$120,000	\$60,000	\$180,000	41
OK		\$175,000	\$100,000	\$275,000	41
TX	\$150,000		\$125,000	\$275,000	41
ITEC			\$16,000	\$16,000	41
SUBTOTAL PA/SI STATE	\$0	\$170,872	\$325,020	\$335,715	\$831,607

CORE GRANTS						OTHER FUNDING SOURCE	Other Funding
AR	\$85,270	\$123,240	\$172,150	\$380,660	41		
LA		\$19,031	\$35,000	\$54,031	41		
NM		\$165,000	\$90,000	\$255,000	41		
Tar Creek Ottawa County OU4 MA007				\$0			190,000
Tar Creek Ottawa County OU4 MA009				\$0			58,700
Koppers Co MA001				\$0	41		
Pab oil				\$0			3,500
Gulf Coast				\$0			2,100
OK		\$117,000	\$44,500	\$161,500	41		
TX		\$54,000	\$100,000	\$0	\$154,000	41	
ITEC			\$16,389	\$16,389	41		
SUBTOTAL - CORE GRANTS	\$0	\$85,270	\$478,271	\$458,039	\$1,021,580		

TAG Grants							
				\$0	41		
West County Road 112	\$50,000				41		
Donna Canal	\$50,000				41		
Tar Creek			\$0	\$0	41		
TAG1			\$50,000	\$50,000	41		
SUBTOTAL - TAG GRANTS	\$0	\$100,000	\$0	\$50,000	\$0	\$50,000	

COOPERATIVE AGREEMENT TOTALS	\$0	\$433,806	\$1,041,736	\$1,023,599	\$2,399,141
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GRAND TOTAL OF PIPELINE NEEDS	\$1,223,000	\$3,768,806	\$4,241,736	\$1,863,599	\$10,997,141	TOTALS BOC	\$4,606,700 37	\$0 41
Pipeline AOA	PLANNED - AOA	RECEIVED		PLAN Difference	(\$3,496,341)			
Deobligations and Reclassifications	\$7,500,800	\$0						
HQ TCD Priorities		\$0		REC'd Difference	(\$10,997,141)			
TOTAL	\$7,500,800	\$0						